

Table S10. Summary statistics for natural gas – Florida, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	2,000	2,742	290	13,938	17,129
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	2,000	2,742	290	13,938	17,129
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	E222	€306	€32	€1,529	2,004
Marketed Production	1,778	2,436	257	12,409	15,125
Extraction Loss	132	22	0	0	0
Total Dry Production	1,646	2,414	257	12,409	15,125
Supply (million cubic feet)					
Dry Production	1,646	2,414	257	12,409	15,125
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	915,006	939,799	1,063,977	1,143,135	1,208,317
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	592	486	-8,894	^R 2,909	-5,102
Total Supply	917,244	942,699	1,055,340	R 1,158,452	1,218,340

See footnotes at end of table.

Table S10. Summary statistics for natural gas – Florida, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	917,244	942,699	1,055,340	R1,158,452	1,218,340
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	<u>0</u>	<u>0</u>	<u>0</u>	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
LING Storage					
Total Disposition	917,244	942,699	1,055,340	R 1,158,452	1,218,340
Consumption (million cubic feet)					
Lease Fuel	€654	E897	E 94	E4,512	€4.896
Pipeline and Distribution Use ^a	10,092	9,547	10,374	22,798	
Plant Fuel	671		10,374	22,798	13,602
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Delivered to Consumers	45.066	45 504	45.244	40.744	46 206
Residential	15,066	15,594	15,214	18,744	16,386
Commercial	51,097	50,901	50,371	54,065	54,704
Industrial	66,453	68,275	65,500	76,522	84,899
Vehicle Fuel	243	137	116	R60	67
Electric Power	772,968	797,266	913,672	981,750	1,043,786
Total Delivered to Consumers	905,828	932,172	1,044,872	R1,131,142	1,199,842
Total Consumption	917,244	942,699	1,055,340	R 1,158,452	1,218,340
Delivered for the Account of Others					
(million cubic feet)					
Residential	333	346	344	398	314
Commercial	28,805	29,046	29,414	32,313	32,931
Industrial	64,393	66,256	63,383	74,213	82,339
Number of Consumers					
Residential	682,996	679,265	674,090	675,551	678,516
Commercial	57,320	58,125	59,549	60,854	61,554
Industrial	467	449	607	581	621
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	891	876	846	888	889
Industrial	142,299	152,059	107,907	131,708	136,713
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
					
Exports	7.97	9.73	5.76	5.49	5.07
Exports Citygate					
Citygate	20.61	21.07	20.18	17.89	18.16
Citygate Delivered to Consumers		21.07 14.45	20.18 11.09	17.89 10.60	
Citygate Delivered to Consumers Residential Commercial	20.61 13.07	14.45	11.09	10.60	18.16 11.11 8.07
Citygate Delivered to Consumers Residential	20.61				

⁻ Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.

^E Estimated data.

 $^{^{\}rm R}$ Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.